Form for filing Rate Schedules

SOUTH KENTUCKY RECC

For___Entire Territory Served Community, Town or City

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No.____5

4th Revised SHEET NO. 18

CANCELING P.S.C. NO. 4

CLASSIFICATION OF SI	ERVICE
LARGE POWER RATE	Schedule LP
<u>APPLICABLE</u> : In all territory served by the Se	eller.
AVAILABILITY: Available to all commercial and excess of 50 KVA transformer capacity for ligh Consumers served under this schedule may reque if they so desire provided the request is made than once every 12 month.	ting and/or heating, and/or power est service under the OPS schedule
TYPE OF SERVICE: The electric service furnish of 60 cycle, alternating current and at availa three phase at Seller's option.	
RATES PER MONTH:	CHECKED
Demand Charge:	Energy Regulatory Commission
\$2.96 per Month per KW of Billing Demand	NOV 519/9
Plus Energy Charge:	by Bleamond RATES AND TARIFFS
Next 6,500 KWH per Month .0 Next 140,000 KWH per Month .0 Next 150,000 KWH per Month .0 Next 700,000 KWH per Month .0	D323 per KWH D275 per KWH D245 per KWH D245 per KWH D244 per KWH D243 per KWH D242 per KWH
FUEL ADJUSTMENT: All rates are applicable to may be increased or decreased by an amount per amount per KWH as billed by the Wholesale Power line losses. The allowance for line losses wi a twelve-month moving average of such losses. all other applicable provisions as set out in	KWH equal to the fuel adjustment or Supplier plus an allowance for ill not exceed 10% and is based on This Fuel Clause is subject to
OF ISSUE October 11, 1979 DATE EF	FECTIVE October 1, 1979
D BY Herm Schahuft Manag	
Name of Officer / Title	Address

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For___Entire Territory Served Community, Town or City

No.____5

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4th Revised SHEET NO. 19

CANCELING P.S.C. NO. 4

SHEET NO.

SOUTH KENTUCKY RECC Name of Issuing Corporation

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	CLASSIFICATION OF SERVIC	E
	LARGE POWER RATE (Continued)	Schedule LP
	DETERMINATION OF BILLING DEMAND: The billing demand kilowatt demand established by the consumer for any minutes during the month for which the bill is rende be a demand meter.	period of fifteen consecutive
	POWER FACTOR ADJUSTMENT: The consumer agrees to man nearly as practicable. Demand charges will be adjust lower than 90% and may be so adjusted for other con- deems necessary. Such adjustments will be made by 1% for each 1% by which the average power factor is	sted for average power factors sumers if and when the Seller increasing the measured demand
	MINIMUM CHARGE: The minimum monthly charge shall be following charges:	e the highest one of the
	 (a) The minimum monthly charge as specified in (b) A charge of \$.75 KVA of required transformer may, if it so desires, install transformer required, but in such case, the Consumer's based on the standard transformer size which for consumer's load. 	er capacity. The Seller s of capacity larger than minimum bill shall be ch would have been adequate El been adequate El been adequate El
	CONDITIONS OF SERVICE:	-80 NOV 5 1979
	 An agreement for purchase of power shall be exercise service under this schedule as deemed necessary 	cuted by the consumers for TARIFFS by the Seller.
	 Delivery Point - If service is furnished at sec point shall be the metering point unless otherw for service. All wiring, pole lines and other side of the delivery point shall be owned and m 	ise specified in the contract electric equipment on the load
	If service is furnished at Seller's primary lin shall be the point of attachment of Seller's pr transformer structure unless otherwise specifie	imary line to consumer's
E (OF ISSUE October 11, 1979 DATE EFFECTI	VEOctober 1, 1979
JE	D BY Manager Manager Name of Officer Title	Somerset, Kentucky -125 Address
u	led by authority of an order of the Energy Reg	

or .	filing Rate Schedules	For <u>Entire Territory Serve</u> Community, Town or Cit
	,	No5
		4th Revised SHEET NO. 20
SOUTH KENTUCKY RECC of Issuing Corporation		CANCELING P.S.C. NO. 4
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	CLASSIFICATION O	FSERVICE
LAF	RGE POWER RATE (Continued)	Schedule LP
	All wiring, pole lines and other elec equipment) on the load side of the de maintained by the Consumer.	trical equipment (except metering livery point shall be owned and
3.	Lighting - Both power and lighting sh	all be billed at the foregoing rate
4.	Primary Service - The Seller shall me unless it would be agreeable to both	ter at secondary distribution voltage parties to primary meter.
THE		
161	RMS OF PAYMENT: The above rates are net	•
121	RMS OF PAYMENT: The above rates are net	•
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